Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2015 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	9,534			7,264	149	747	15,719	481	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,143	-20	558	166		-153	507	868	2,624
Pentanes Plus	399	-20		13		-20	143	169	100
Liquefied Petroleum Gases	2,744		558	152		-133	364	699	2,525
Ethane/Ethylene			6	0		-26	-	64	1,040
Propane/Propylene	1,082		555	135		-106	-	562	1,315
Normal Butane/Butylene	319		4	10		-8	187	67	88
Isobutane/Isobutylene	271		-6	/		7	177	6	82
Other Liquids		1,073		1,113	463	42	2,143	511	-48
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons		1,073		32	162	26	1,129	112	0
Hydrogen				-	204		204	-	0
Oxygenates (excluding Fuel Ethanol)		53		7	-12	0	3	46	0
Renewable Fuels (including Fuel Ethanol)		1,020		23	-30	26	921	66	0
Fuel Ethanol		950		3	-5	17	868	62	0
Renewable Fuels Except Fuel Ethanol		70		20	-25	9	53	4	0
Other Hydrocarbons				2	-1	0	1	- 004	0
Unfinished Oils		 0		526		61	250	264	-47 0
Motor Gasoline Blend.Comp. (MGBC)		U		554	301 228	-44 3	764 372	136 2	
Reformulated  Conventional		0		149 405	73	-48	392	134	0
Aviation Gasoline Blend. Comp.				405		0	0	-	0
Finished Petroleum Products		2	10 017	925	-265	22		2 716	16 651
Finished Motor Gasoline		2	<b>18,817</b> 9,555	<b>835</b> 65	-2 <b>05</b> -297	-39		<b>2,716</b> 470	<b>16,651</b> 8,895
Reformulated		2	3,056	05	-208	-39		470	2,848
Conventional		2	6,499	65	-88	-39		470	6,047
Finished Aviation Gasoline			0,433	00		-1		470	10
Kerosene-Type Jet Fuel			1,525	136		7		195	1,458
Kerosene			9	2		-6		12	1,400
Distillate Fuel Oil <sup>5</sup>			4,861	323	32	-59		1,076	4,199
15 ppm sulfur and under <sup>6</sup>			4,538	220	32	-15		865	3,940
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			109	31	_	-1		102	40
Greater than 500 ppm sulfur			213	72		-42		109	219
Residual Fuel Oil <sup>7</sup>			436	173		45		343	221
Less than 0.31 percent sulfur			43	15		-5		NA	NA
0.31 to 1.00 percent sulfur			55	22		-4		NA	NA
Greater than 1.00 percent sulfur			339	136		54		NA	NA
Petrochemical Feedstocks			288	45		0		-	332
Naphtha for Petro. Feed. Use			192	35		0		_	227
Other Oils for Petro. Feed. Use			96	10		0		-	105
Special Naphthas			42	18		0		-	60
Lubricants			173	32		-1		73	134
Waxes			5	5		0		4	6
Petroleum Coke			858	8		-5		525	347
Marketable			640	8		-5		525	129
Catalyst			218	 07					218
Asphalt and Road Oil			311	27		82		18	237
Still Gas			658 87	 0		 -1		 1	658 87
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Total	12,677	1,054	19,375	9,378	347	658	18,369	4,576	19,227

<sup>-- =</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.